

Henry Hub Natural Gas Spot Prices 2012

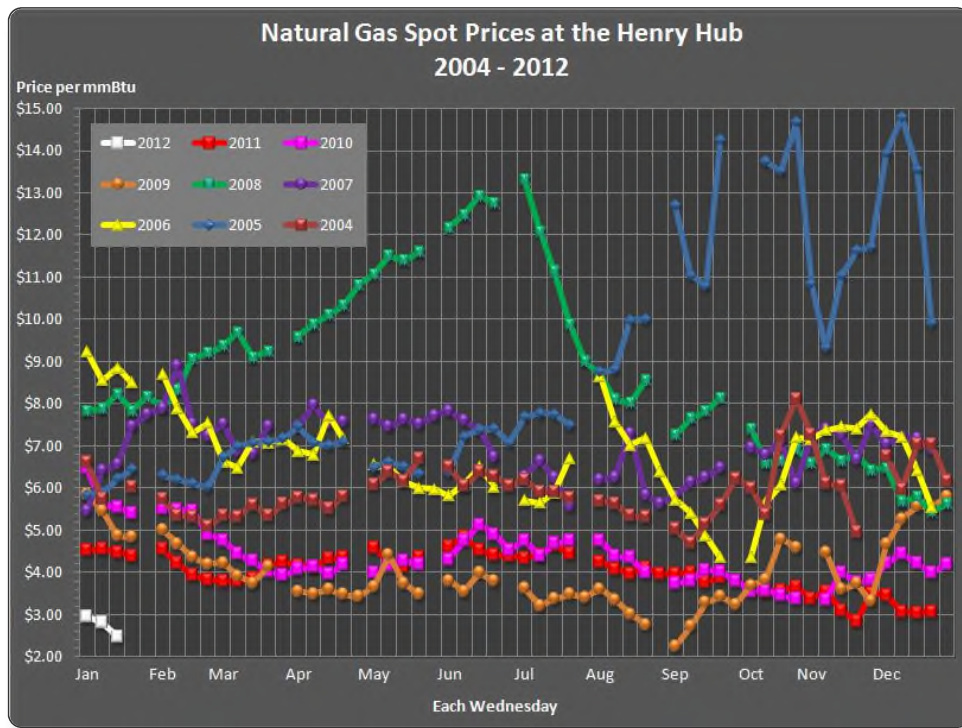
On January 18, 2012, the Henry Hub natural gas [spot price](#) was \$2.49 per million [British thermal units](#)(mmBtu), which was 32 cents, or 11 percent, lower than the price of \$2.81 last Wednesday. This Wednesday's price of \$2.49 was 44 percent lower than the price of \$4.48 per mmBtu on the third Wednesday in January 2011.

The amount of natural gas in storage in the East Region had decreased 3.5% to 1,693 billion cubic feet for the week ending January 13, which was 224 billion cubic feet above the five-year average. Nebraska is a part of the [East Region](#) (see [map](#)) which is a major natural gas consumer, particularly in the [residential](#) and [commercial](#) sectors. The [industrial](#) sector, which includes agriculture, is also a major consumer in this state. Most of the gas is supplied from the [Producing Region](#) with a fair amount imported from Canada. The Henry Hub in southern Louisiana is a major market center with interconnections for many of the pipelines that transport U.S.-produced gas to the East Region. Furthermore, the Henry Hub is the preferred reference point for prices for most of the domestic gas destined for the East. Therefore, market conditions and developments in the East Region and price movements and trends at the Henry Hub are usually highly correlated.

Notes: An [archive](#) is available. A forecast of Henry Hub prices to the year 2035 is available in Table 133 on line 975. To obtain the price per hundred cubic feet ([ccf](#)) or the approximate price per [therm](#), divide the price by ten (10).



A general rule of thumb: Add three dollars to the Henry Hub spot price to estimate the residential natural gas price. Likewise, add 30 cents if you have already converted the price from British thermal units to ccf or therms.



Natural Gas Spot Prices at the Henry Hub 2012 [Price per Million [British Thermal Units](#) (mmBtu)]

Day	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1		NA	NA		NA	NA		NA		NA	NA	
2	Holiday	NA	NA	NA	NA		NA	NA		NA	NA	
3	\$2.96	NA		NA	NA		NA	NA	NA	NA		NA
4	\$2.96			NA	NA	NA	Holiday		NA	NA		NA
5	\$2.91		NA	NA		NA	NA		Holiday	NA	NA	NA
6	\$2.85	NA	NA	NA		NA	NA	NA	NA		NA	NA
7		NA	NA		NA	NA		NA	NA		NA	NA
8		NA	NA		NA	NA		NA		NA	NA	
9	\$2.89	NA	NA	NA	NA		NA	NA		NA	NA	
10	\$2.97	NA		NA	NA		NA	NA	NA	NA		NA
11	\$2.81			NA	NA	NA	NA		NA	NA		NA
12	\$2.70		NA	NA		NA	NA		NA	NA	NA	NA

Note: NA = Not available.

Day	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
13	\$2.67	NA	NA	NA		NA	NA	NA	NA		NA	NA
14		NA	NA		NA	NA		NA	NA		NA	NA
15		NA	NA		NA	NA		NA		NA	NA	
16	Holiday	NA	NA	NA	NA		NA	NA		NA	NA	
17	\$2.51	NA		NA	NA		NA	NA	NA	NA		NA
18	\$2.49			NA	NA	NA	NA		NA	NA		NA
19	NA		NA	NA		NA	NA		NA	NA	NA	NA
20	NA	NA	NA	NA		NA	NA	NA	NA		NA	NA
21		Holiday	NA		NA	NA		NA	NA		NA	NA
22		NA	NA	Holiday	NA	NA		NA		NA	NA	
23	NA	NA	NA	NA	NA		NA	NA		NA	NA	
24	NA	NA		NA	NA		NA	NA	NA	NA		NA
25	NA			NA	NA	NA	NA		NA	NA		NA
26	NA		NA	NA		NA	NA		NA	NA	NA	NA
27	NA	NA	NA	NA		NA	NA	NA	NA		NA	NA
28		NA	NA		NA	NA		NA	NA		NA	NA
29		NA	NA		NA	NA		NA		NA	NA	
30	NA		NA	NA	Holiday		NA	NA		NA	NA	
31	NA			NA	NA		NA	NA		NA		NA

Note: NA = Not available.

Sources: *Natural Gas Weekly Update*. Energy Information Administration, Washington, DC. Nebraska Energy Office, Lincoln, NE.

This report was updated on January 23, 2012.

Typically, there is one week between updates.