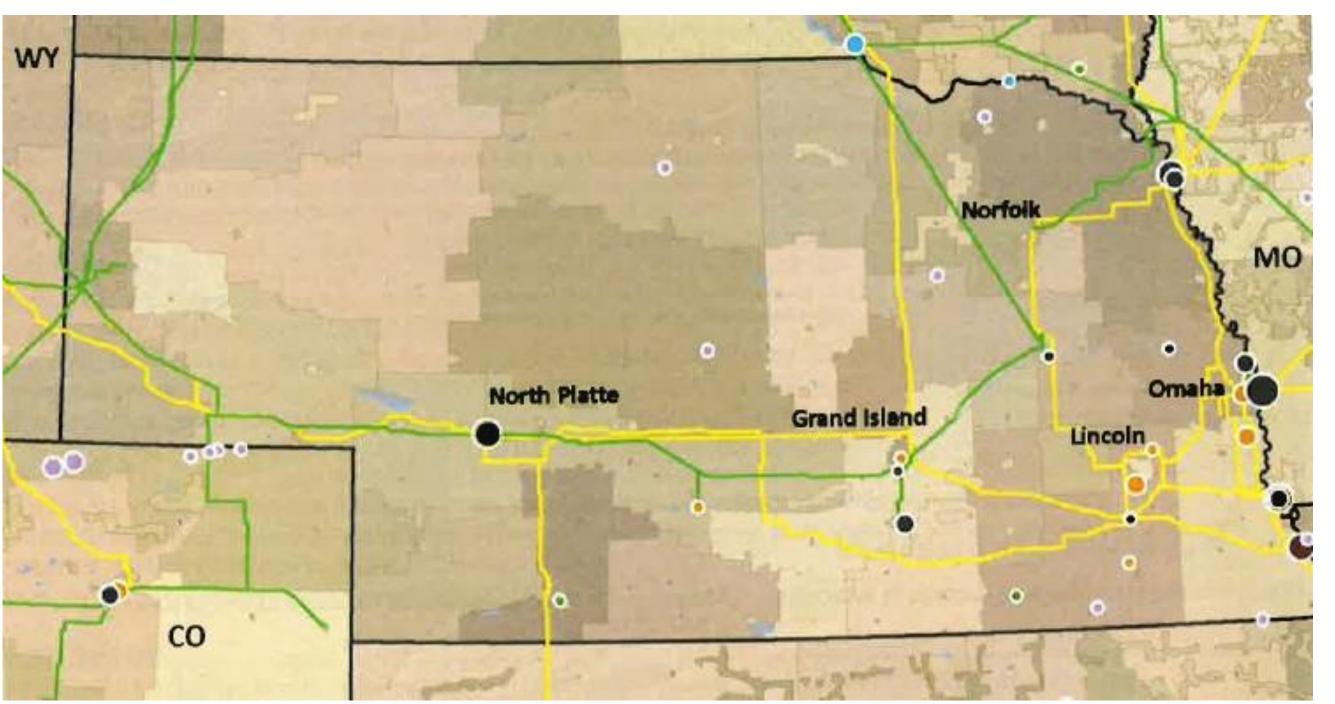
Energy Assurance at NPPD

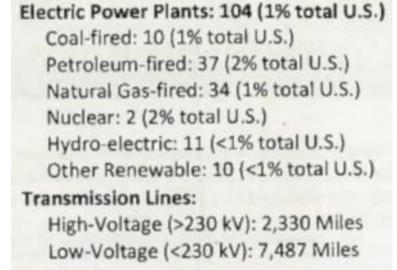
Nebraska Local Energy Assurance Workshop June, 2019

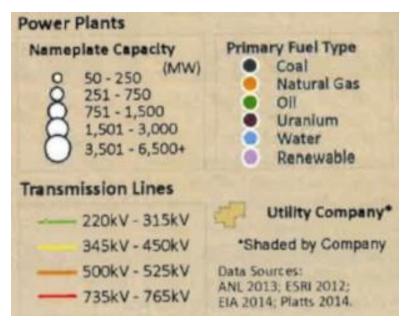
Scott Walz T&D Construction & Maintenance Manager



Nebraska Transmission System









Lost the Power Grid

Something caused the lights to go out

- Voltage Instability
- Natural Events such as storms, earthquakes, etc.
- Human Error (Switching errors, unknown
 - consequences)
- Terrorism or Sabotage





Determine the Status





What Next?

PSR guide

- Focus on Black Start Units
- Utilize low voltage transmission system
- Use "controlled open" strategy
 - Fewer steps
 - Minimize use of stored energy
- Equipment availability has not changed

Priorities...



Priorities

- Cooper Nuclear Station
- Rebuild interconnection
 - Supply power to key generation sites
 - Plan how to pick up larger loads
 - Need to stabilize voltage and frequency
 - Supply power to key substations
- Pick up loads on Sub-T as the system allows
- Avoid Wind Farms (dynamic challenges)



Restoration Overview

- Parallel restoration in each island
 - NPPD Eastern
 - NPPD Western
 - LES
 - OPPD
 - Municipals with generation
- Build loops, not radials where possible
- Get prepared for larger units and associated load pickup

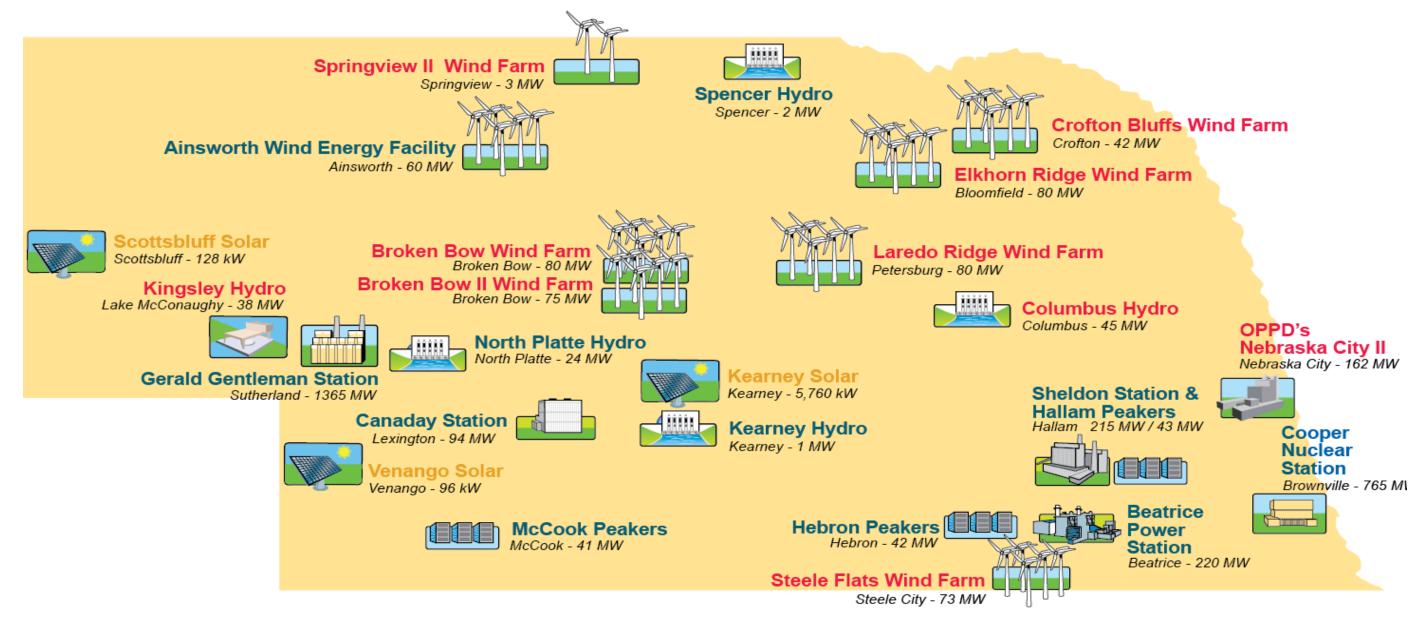


What To Expect

- This will be a long process that will likely span multiple days
- There will be instances where some loads at a substation are in service long before other loads at the same substation.
- DO NOT ADD LOAD WITHOUT DIRECTION FROM THE DONIPHAN CONTROL CENTER
- Updates initially would occur through normal channels would move to periodic updates as per the NPPD Emergency Restoration Plan



NPPD's Generation Profile



LEGEND

NPPD Owned
Power Purchase Agreement (All or Part)
Retail Community Solar Locations



Mobile Transformers

- Mobile XFM #1 22 MVA 115/69/34.5 KV
- Mobile XFM #2 12.5 MVA 115/69/34.5 KV
- Mobile XFM #3 22 MVA 115/69/34.5 KV
- Mobile XFM #4 22 MVA 115/69/34.5 KV
- Mobile XFM #5 56 MVA 115/69/34.5 KV
- Mobile XFM #6 56 MVA 115/69/34.5 KV



Mobile Transformer 5 & 6





Mobile Circuit Switcher

Mobile Circuit Switcher 1



Mobile Circuit Switcher 5





Mobile Substations

Mobile Substation #1 - 10 MVA - No LTC

- High side voltage 67 X 33.5 Kv
- Low side voltage 2.4/4.16Y/2.4 X 7.2/12.5Y/7.2 X 8.3/14.4Y/8.3 Kv
- The capacity is reduced to 8.7 MVA at 4.16 Kv and to 5 MVA at 2.4 Kv

Mobile Substation #2 - 10 MVA - With LTC

- High side voltage 67 X 33.5 Kv
- Low side voltage 2.4/4.16Y/2.4 X 7.2/12.5Y/7.2 X 8.3/14.4Y/8.3 Kv
- The capacity is reduced to 8.7 MVA at 4.16 Kv and to 5 MVA at 2.4 Kv

Mobile Substation #3 - 15 MVA - With LTC

- High side voltage 67 X 33.5 Kv
- Low side voltage 2.4/4.16Y X 7.2/12.5Y/7.2 Kv
- The capacity is reduced to 10 MVA at 4.16 Kv



Mobile Substation 2 - Installed





Mobile Generators

- 500 KW Mobile Diesel Generator -
 - Generates 500 KW at 120/240Y volts or 277/480Y 120/240 Y 4 wire
- 1,000 KW Mobile Generator -
 - At 4.16 wye volts or 2.4 delta
- 1,600 KW Mobile Generator -
 - At 4.16 wye volts or 2.4 delta
- Transformer Trailer 1,000 kVA -
 - Primary voltage 7.2 Kv delta or 12.47 Kv wye
 - Secondary voltage 2.4 Kv delta or 4.16 Kv wye
 - Setup to go with the 1,000 kVA generator
- Transformer Trailer 1,600 kVA -
 - Primary voltage 7.2 Kv delta or 12.47 Kv wye
 - Secondary voltage 2.4 Kv delta or 4.16 Kv wye
 - Setup to go with the 1,600 kVA generator



Mobile Generator 1,600 kW





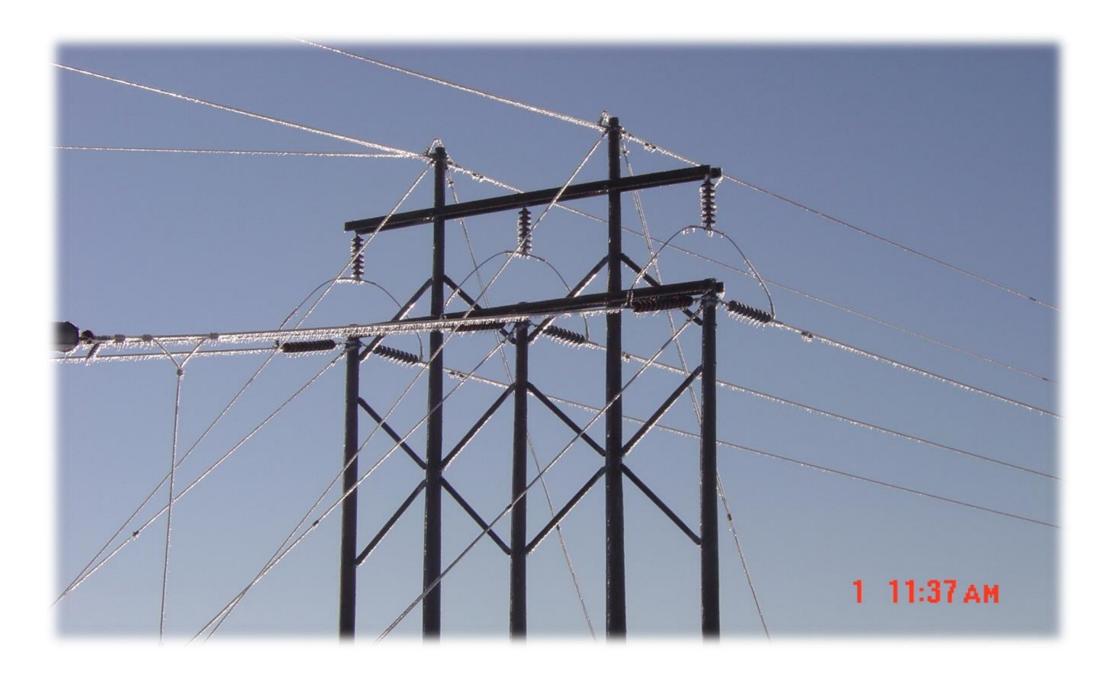


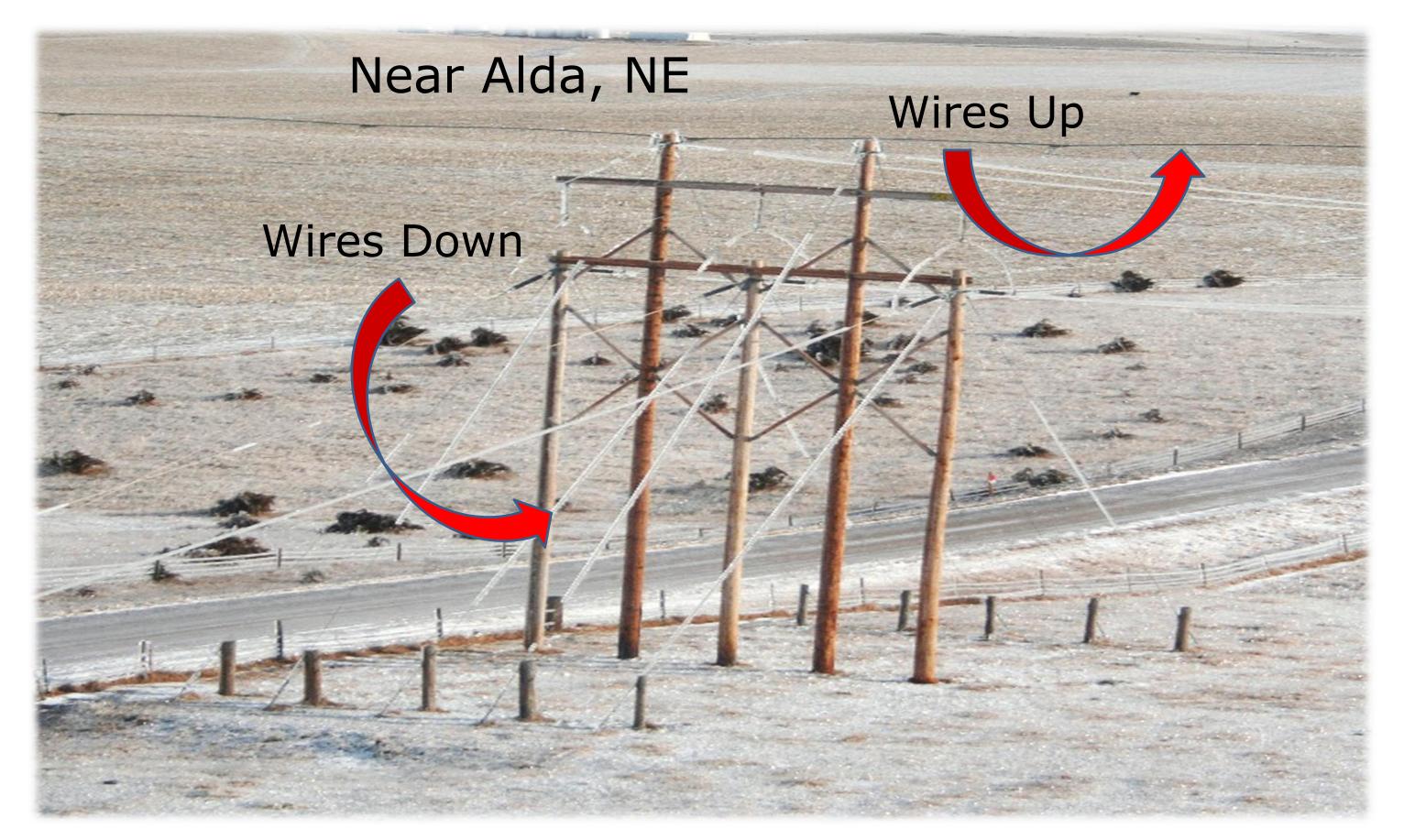
Locations Generators Have Been Used

- City of Holdrege January 2017 Ice Storm
 - ✓ Generation ran for an entire month while transmission lines were restored
 - ✓ Population of Holdrege 5000+ residents
- Village of Santee March 2019 Flood
 - ✓ All feeds into village were out



Hazard Mitigation Structures







Questions?

Stay connected with us.







